## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: December 1, 2020 - April 30, 2020

| Customer Charge (Fixed) | Breakpoint <br> (Therms) |  |  | L.D.A.C. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution <br> Charge <br> (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$15.50 | n/a | \$0.3860 | \$0.5571 | \$0.0589 | \$1.0020 |


|  |  |  |  | L.D.A.C. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$15.50 | n/a | \$0.3860 | \$1.0253 | \$0.0589 | \$1.4702 |


|  |  |  |  | L.D.A.C. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$15.50 | n/a | \$0.5678 | \$0.5571 | \$0.0589 | \$1.1838 |


| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) |  | L.D.A.C. Local Distrib. Adjustment Charge (per Therm) |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | Total <br> Cost (per Therm) |
| \$15.50 | n/a | \$0.5678 | \$1.0253 | \$0.0589 | \$1.6520 |

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: December 1, 2020 - April 30, 2020
(R-4) Residential Heating - Low Income - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) |  | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$8.53 | n/a | \$0.3123 | \$0.3064 | \$0.0589 | \$0.6776 |


| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) |  | L.D.A.C.Local Distrib.AdjustmentCharge(per Therm) | Total <br> Cost (per Therm) |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |
|  |  |  | Cost of Gas |  |  |
|  |  |  | Charge |  |  |
|  |  |  | (per Therm) |  |  |
| \$8.53 | n/a | \$0.3123 | \$0.5639 | \$0.0589 | \$0.9351 |

(G-41) Commercial / Industrial - Low Annual Use, High Winter Use - (Excluding Keene Customers)

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 1}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 5 5 5}$ per therm.
(G-41) Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. * |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | ```COG Cost of Gas Charge (per Therm)``` | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$57.46 | First 100 <br> Over 100 | $\begin{aligned} & \$ 0.4711 \\ & \$ 0.3165 \end{aligned}$ | \$1.0253 | \$0.0555 | $\begin{aligned} & \$ 1.5519 \\ & \$ 1.3973 \end{aligned}$ |

[^0]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: December 1, 2020 - April 30, 2020
(G-42) Commercial / Industrial - Medium Annual Use, High Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$172.39 | First 1000 <br> Over 1000 | $\begin{aligned} & \$ 0.4284 \\ & \$ 0.2855 \end{aligned}$ | \$0.5552 | \$0.0555 | $\begin{aligned} & \$ 1.0391 \\ & \$ 0.8962 \end{aligned}$ |

(G-42) Commercial / Industrial - Medium Annual Use, High Winter Use - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$172.39 | First 1000 Over 1000 | $\begin{array}{r} \$ 0.4284 \\ \$ 0.2855 \\ \hline \end{array}$ | \$1.0253 | \$0.0555 | $\begin{aligned} & \$ 1.5092 \\ & \$ 1.3663 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0555 per therm.

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge <br> (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$739.83 | n/a | \$0.2633 | \$0.5552 | \$0.0555 | \$0.8740 |

(G-43) Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers

|  |  |  | COG | L.D.A.C. ** <br> Local Distrib. |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint | Distribution <br> Charge <br> (per Therm) | Cost of Gas <br> Charge <br> (per Therm) | Adjustment <br> Charge <br> (per Therm) | Total <br> Cost |
| $\$ 739.83$ | $\mathrm{n} / \mathrm{a}$ | $\$ 0.2633$ | $\$ 1.0253$ | $\$ 0.0555$ | (per Therm) |

[^1]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: December 1, 2020 - April 30, 2020
(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | Local Distrib. Adjustment Charge (per Therm) | Total <br> Cost <br> (per Therm) |
| \$57.46 | First 100 Over 100 | $\$ 0.2839$ \$0.1846 | \$0.5660 | \$0.0555 | $\$ 0.9054$ |
| Cost of Ga <br> Local Dis | ortation custo <br> justment Cha | 0001 per ther for Transporta | plicable duri mers is also \$ | ter Period) therm. |  |

(G-51) Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | $\begin{aligned} & \text { COG } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \\ & \hline \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$57.46 | First 100 <br> Over 100 | $\begin{aligned} & \$ 0.2839 \\ & \$ 0.1846 \end{aligned}$ | \$1.0253 | \$0.0555 | $\begin{aligned} & \$ 1.3647 \\ & \$ 1.2654 \end{aligned}$ |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0555 per therm.

| Customer Charge (Fixed) |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | $\begin{aligned} & \text { COG * } \\ & \text { Cost of Gas } \\ & \text { Charge } \\ & \text { (per Therm) } \end{aligned}$ | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$172.39 |  |  | \$0.5660 | \$0.0555 | \$0.8654 |
|  | Over 1,000 | \$0.1624 |  |  | \$0.7839 |

(G-52) Commercial / Industrial Medium Annual Use, Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution <br> Charge <br> (per Therm) | COG Cost of Gas Charge (per Therm) | Local Distrib. Adjustment Charge (per Therm) | $\qquad$ |
| \$172.39 | First 1,000 Over 1,000 | $\begin{aligned} & \$ 0.2439 \\ & \$ 0.1624 \end{aligned}$ | \$1.0253 | \$0.0555 | $\begin{aligned} & \$ 1.3247 \\ & \$ 1.2432 \end{aligned}$ |

[^2]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: December 1, 2020 - April 30, 2020
(G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - (Excluding Keene Customers)
L.D.A.C. *

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Customer Charge (Fixed) | Breakpoint <br> (Therms) | Distribution Charge (per Therm) | COG * <br> Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$761.39 | n/a | \$0.1705 | \$0.5660 | \$0.0555 | \$0.7920 |

(G-53) Commercial / Industrial High Annual Use, Load Factor < 90\% - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution <br> Charge <br> (per Therm) | COG <br> Cost of Gas <br> Charge <br> (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | Total <br> Cost (per Therm) |
| \$761.39 | n/a | \$0.1705 | \$1.0253 | \$0.0555 | \$1.2513 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 5 5 5}$ per therm.

(G-54) Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution Charge (per Therm) | COG Cost of Gas Charge (per Therm) | Local Distrib. <br> Adjustment Charge (per Therm) | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \end{gathered}$ |
| \$761.39 | n/a | \$0.0650 | \$1.0253 | \$0.0555 | \$1.1458 |

[^3]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: December 1, 2020 - April 30, 2020
(R-5) Managed Expansion Program Residential Non-Heating - (Excluding Keene Customers)

|  |  | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$20.15 | n/a | \$0.5018 | \$0.5571 | \$0.0589 | \$1.1178 |

(R-5) Managed Expansion Program Residential Non-Heating - Keene Customers

| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$20.15 | n/a | \$0.5018 | \$1.0253 | \$0.0589 | \$1.5860 |


|  |  | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$20.15 | n/a | \$0.7381 | \$0.5571 | \$0.0589 | \$1.3541 |

(R-6) Managed Expansion Program Residential Heating - Keene Customers

| Customer | Breakpoint | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
|  |  | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$20.15 | n/a | \$0.7381 | \$1.0253 | \$0.0589 | \$1.8223 |

## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: December 1, 2020 - April 30, 2020
(R-7) Managed Expansion Program Residential Heating - Low Income - (Excluding Keene Customers)

|  |  | L.D.A.C. |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$11.08 | n/a | \$0.4060 | \$0.3064 | \$0.0589 | \$0.7713 |

(R-7) Managed Expansion Program Residential Heating - Low Income - Keene Customers

(G-44) Managed Expansion Program Commercial / Industrial - Low Annual Use, High Winter Use - (Excluding Keene Customers)

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 1}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0555 per therm.
(G-44) Managed Expansion Program Commercial / Industrial - Low Annual Use, High Winter Use - Keene Customers

| Customer Charge (Fixed) | Breakpoint <br> (Therms) | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution <br> Charge <br> (per Therm) | $\begin{gathered} \text { COG } \\ \text { Cost of Gas } \\ \text { Charge } \\ \text { (per Therm) } \\ \hline \end{gathered}$ | Local Distrib. <br> Adjustment Charge (per Therm) | $\begin{gathered} \text { Total } \\ \text { Cost } \\ \text { (per Therm) } \end{gathered}$ |
| \$74.69 | First 100 <br> Over 100 | $\begin{aligned} & \$ 0.6126 \\ & \$ 0.4114 \end{aligned}$ | \$1.0253 | \$0.0555 | $\begin{aligned} & \$ 1.6934 \\ & \$ 1.4922 \end{aligned}$ |

[^4]
## Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG

Firm Rate Schedule: December 1, 2020 - April 30, 2020
(G-45) Managed Expansion Program Commercial / Industrial - Medium Annual Use, High Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$224.11 | First 1000 | \$0.5569 | \$0.5552 | \$0.0555 | \$1.1676 |
|  | Over 1000 | \$0.3711 |  |  | \$0.9818 |

* The Cost of Gas for transportation customers is \$0.0001 per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0555 per therm
(G-45) Managed Expansion Program Commercial / Industrial - Medium Annual Use, High Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$224.11 | First 1000 | \$0.5569 | \$1.0253 | \$0.0555 | \$1.6377 |
|  | Over 1000 | \$0.3711 |  |  | \$1.4519 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0555 per therm.

|  |  | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$961.78 | n/a | \$0.3423 | \$0.5552 | \$0.0555 | \$0.9530 |

* The Cost of Gas for transportation customers is \$0.0001 per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0555 per therm.
(G-46) Managed Expansion Program Commercial / Industrial - High Annual Use and High Winter Use - Keene Customers

|  |  | L.D.A.C. ** |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Distribution | COG | Local Distrib. |  |
| Customer | Breakpoint |  | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$961.78 | n/a | \$0.3423 | \$1.0253 | \$0.0555 | \$1.4231 |

[^5]
## Liberty Utilities (EnergyNorth Natural Gas) Corp.

ENNG
Firm Rate Schedule: December 1, 2020 - April 30, 2020
(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - (Excluding Keene Customers)

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$74.69 | First 100 | \$0.3691 | \$0.5660 | \$0.0555 | \$0.9906 |
|  | Over 100 | \$0.2400 |  |  | \$0.8615 |

* The Cost of Gas for transportation customers is $\$ 0.0001$ per therm. (Only applicable during the Winter Period)
${ }^{* *}$ The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 5 5 5}$ per therm.
(G-55) Managed Expansion Program Commercial / Industrial - Low Annual Use and Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ${ }^{* *}$ |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$74.69 | First 100 | \$0.3691 | \$1.0253 | \$0.0555 | \$1.4499 |
|  | Over 100 | \$0.2400 |  |  | \$1.3208 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0555 per therm.
(G-56) Managed Expansion Program Commercial / Industrial Medium Annual Use, Low Winter Use - (Excluding Keene Customers)

* The Cost of Gas for transportation customers is $\mathbf{\$ 0 . 0 0 0 1}$ per therm. (Only applicable during the Winter Period)
** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 5 5 5}$ per therm.
(G-56) Managed Expansion Program Commercial / Industrial Medium Annual Use, Low Winter Use - Keene Customers

|  |  |  |  | L.D.A.C. ** |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | (per Therm) | (per Therm) | (per Therm) |
| \$224.11 | First 1,000 | \$0.3171 | \$1.0253 | \$0.0555 | \$1.3979 |
|  | Over 1,000 | \$0.2111 |  |  | \$1.2919 |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0555 per therm.

|  |  | L.D.A.C. ${ }^{* *}$ |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | COG * | Local Distrib. |  |
| Customer | Breakpoint | Distribution | Cost of Gas | Adjustment | Total |
| Charge |  | Charge | Charge | Charge | Cost |
| (Fixed) | (Therms) | (per Therm) | 9 of (\%er Therm) | (per Therm) | (per Therm) |

# Liberty Utilities (EnergyNorth Natural Gas) Corp. <br> ENNG 

Firm Rate Schedule: December 1, 2020 - April 30, 2020

| $\$ 989.80$ | $\mathrm{n} / \mathrm{a}$ | $\$ 0.2216$ | $\$ 0.5660$ | $\$ 0.0555$ |
| :--- | :---: | :---: | :---: | :---: |

(G-57) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor < 90\% - Keene Customers

|  |  |  |  |
| :---: | :---: | :---: | :---: |
| Customer <br> Charge <br> (Fixed) | Breakpoint | Distribution | COG |

** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0555 per therm.

(G-58) Managed Expansion Program Commercial / Industrial High Annual Use, Load Factor > 90\% - Keene Customers


[^6]
[^0]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0555 per therm.

[^1]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0555 per therm.

[^2]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 5 5 5}$ per therm

[^3]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also $\mathbf{\$ 0 . 0 5 5 5}$ per therm.

[^4]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0555 per therm

[^5]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0555 per therm

[^6]:    ** The Local Distribution Adjustment Charge (LDAC) for Transportation customers is also \$0.0555 per therm.

